

ESMEC-ET Electric Supply Portfolio Report



January 13, 2026



Portfolio Performance Snapshot

– Overview:

- FY25 electric supply cost of \$12.3 million/151,454 MWhs for approximately 900 accounts located behind Delmarva Power for 26 separate local government entities. Portfolio unadjusted peak load capacity of 23.3 MW as of June 1, 2025 (ESMEC-ET members actively manage peak capacity).
- ESMEC-ET utilizes a managed portfolio approach with a dedicated PJM subaccount for its energy procurement program.
- Since inception of the managed portfolio program (FY 2007) through FY25, ESMEC-ET has avoided \$44.0 million in actual supply costs when compared to the weighted average Delmarva Power standard offer rates.

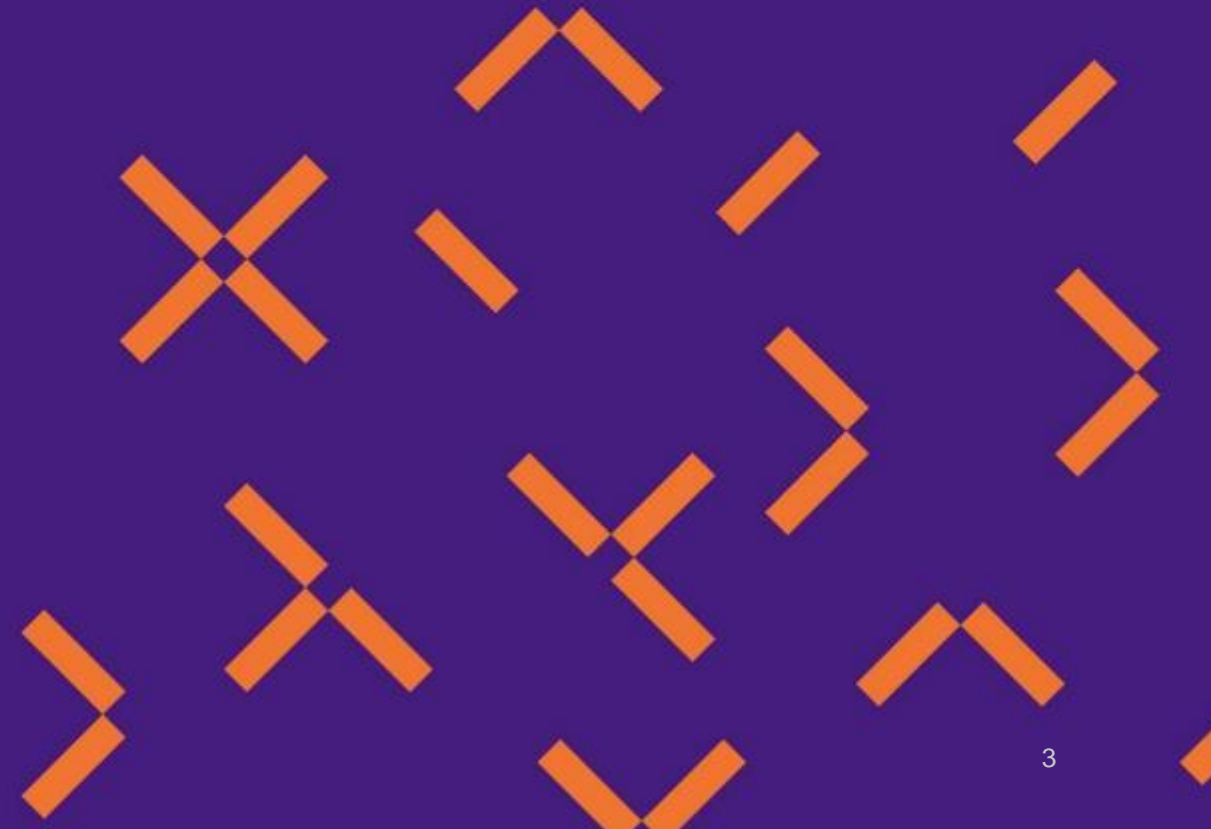
– Portfolio Results, Forecast, Billing Rates & Working Capital Balances:

	FY 2026 (through 12/31)		FY 2026 Forecast	FY 2027 Forecast	FY 2028 Forecast	FY 2029 Forecast
	Cost	o/(u) Budget				
Portfolio Cost (\$/MWh)	\$83.83	(\$5.75)	\$85.50	\$97.50	\$105.50	\$110.50
W/A Billing Rate (\$/MWh)	\$104.00	\$0.00	\$104.00	\$100.00	\$106.00	\$120.00
End of Period Working Capital Balance (\$) (Target = \$1.0 million)	\$3,049,472		\$2,717,451	\$2,140,385	\$1,018,043	\$1,051,795

– Noteworthy:

- Headed into Winter 25/26, the forward market was near three year highs, but post December 2025 more mild weather has been both realized and forecasted over the next two months. The forward market has fallen back down to reasonable levels, although remains higher than last year.
- Short term monthly natural gas forward rates are under \$3/Dth for Mar26-May26. Low natural gas rates should yield low electricity rates through the end of FY26.
- Driven by favorable market conditions, FY27 forecasted billing rate has been lowered to \$100/MWh.
- 2027/28 PJM capacity results were posted on December 17, 2025. For the second consecutive year, the cap was hit and DPL rates ended up at \$333.69/MW-day.

Portfolio Results



Total Supply Cost, Cumulative FY 2026

ESMEC-ET

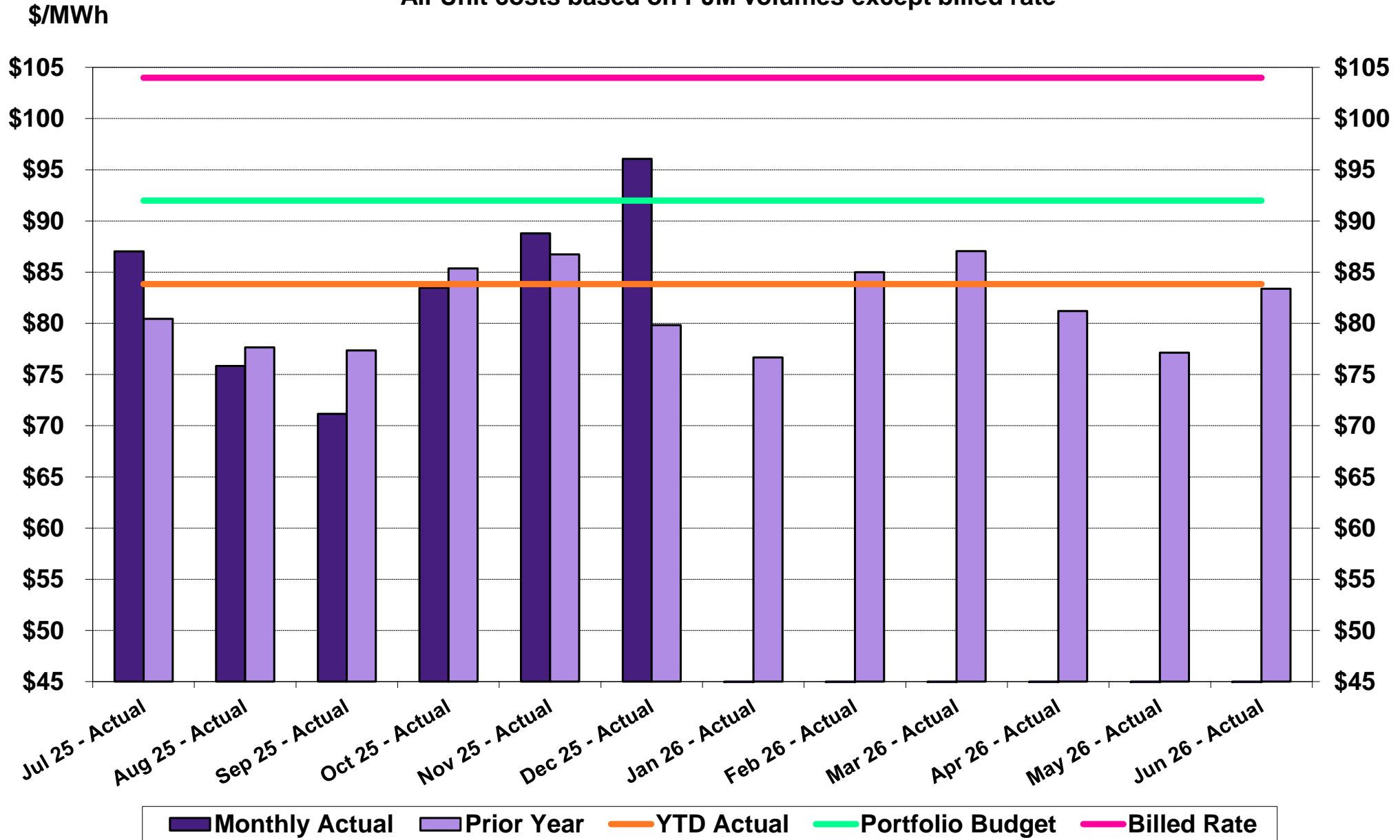
Updated: 1/8/26

	Actual <u>Jul-25</u>	Actual <u>Aug-25</u>	Actual <u>Sep-25</u>	Actual <u>Oct-25</u>	Actual <u>Nov-25</u>	Actual <u>Dec-25</u>	<u>Cumulative</u>
<u>PJM Load Charges - WGL/ESMEC-ET</u>							
Actual PJM Volume, MWh (before 60-D Settlement)	15,388	13,302	12,772	10,884	10,702	13,825	76,873
Energy - DA & RT	\$449,400	\$162,014	\$122,287	\$74,577	\$101,220	\$438,746	\$1,348,243
Capacity	183,947	182,406	178,075	183,715	175,166	181,618	1,084,927
Transmission	145,121	144,859	140,189	144,613	138,688	143,373	856,843
Ancillary Charges	30,351	21,890	33,878	28,860	51,419	31,208	197,605
ARR/FTR & Marginal Loss	(46,868)	(40,485)	(37,434)	(38,975)	(37,232)	(42,864)	(243,858)
Reconciliation	4,199	(24,137)	(74,734)	(39,208)	2,023	13,084	(118,772)
PJM Electric Cost	766,149	446,547	362,261	353,583	431,283	765,165	3,124,988
Fixed Rate Block Cost	464,509	459,086	447,950	469,931	437,570	464,509	2,743,555
<u>Other Charges</u>							
WGL Service Fee	9,694	8,380	8,046	6,857	6,743	8,710	48,430
WGL Cost to Carry	0	0	0	0	0	0	0
Renew able (RPS Requirement)	96,173	92,177	87,834	74,807	71,310	86,410	508,712
Other Fees (MD PSC)	2,700	2,700	2,700	3,400	3,400	3,400	18,300
Subtotal	108,567	103,258	98,581	85,064	81,452	98,520	575,442
Total Supply Cost	\$1,339,225	\$1,008,891	\$908,792	\$908,578	\$950,305	\$1,328,194	\$6,443,985
Unit Costs, \$/MWh							
Energy	\$59.66	\$44.88	\$38.80	\$46.43	\$50.53	\$66.28	\$51.68
Capacity	11.95	13.71	13.94	16.88	16.37	13.14	14.11
Transmission	9.43	10.89	10.98	13.29	12.96	10.37	11.15
Ancillary Charges & PJM Credits	(1.07)	(1.40)	(0.28)	(0.93)	1.33	(0.84)	(0.60)
Renew able (RPS Requirement)	6.25	6.93	6.88	6.87	6.66	6.25	6.62
Other	0.81	0.83	0.84	0.94	0.95	0.88	0.87
Total Supply Cost	\$87.03	\$75.84	\$71.15	\$83.48	\$88.79	\$96.07	\$83.83
Expected Unit Price	\$93.29	\$91.28	\$84.93	\$89.53	\$89.50	\$88.22	\$89.58
Budget Variance	(\$6.25)	(\$15.44)	(\$13.77)	(\$6.05)	(\$0.70)	\$7.85	(\$5.75)
Hedge Settlement	(\$222,460)	\$131,518	\$185,850	\$111,072	\$52,873	(\$288,119)	(\$29,266)
Unit Cost, \$/MWh	(\$14.46)	\$9.89	\$14.55	\$10.21	\$4.94	(\$20.84)	(\$0.38)

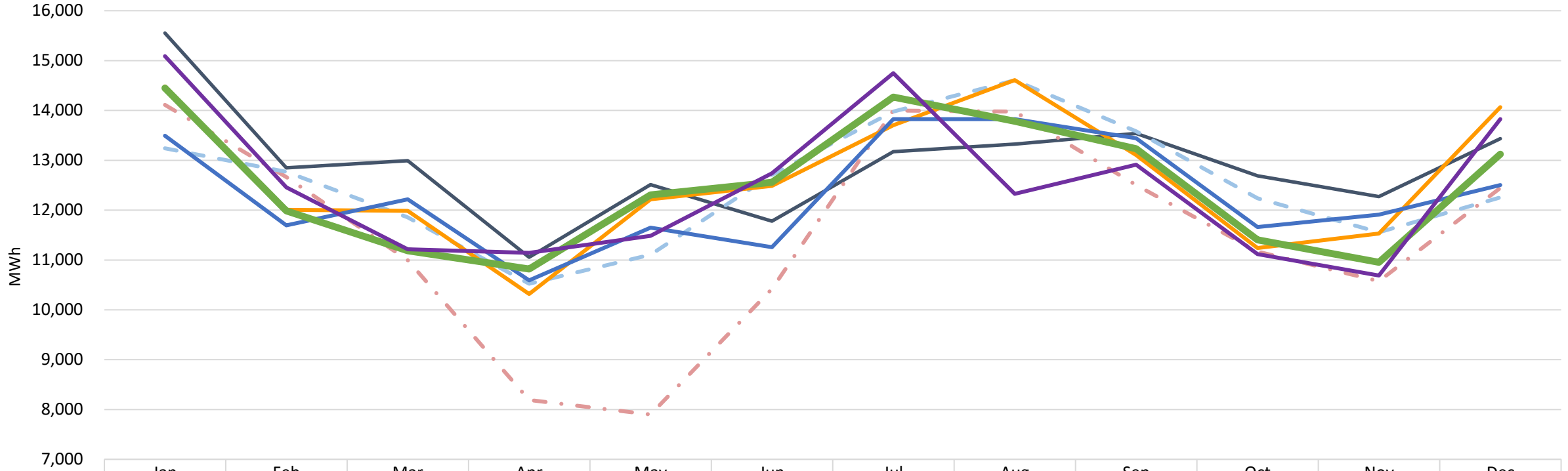
Represent kW demand based electric supply costs

ESMEC-ET Electric Supply Portfolio Cost - FY 2026

All Unit costs based on PJM volumes except billed rate

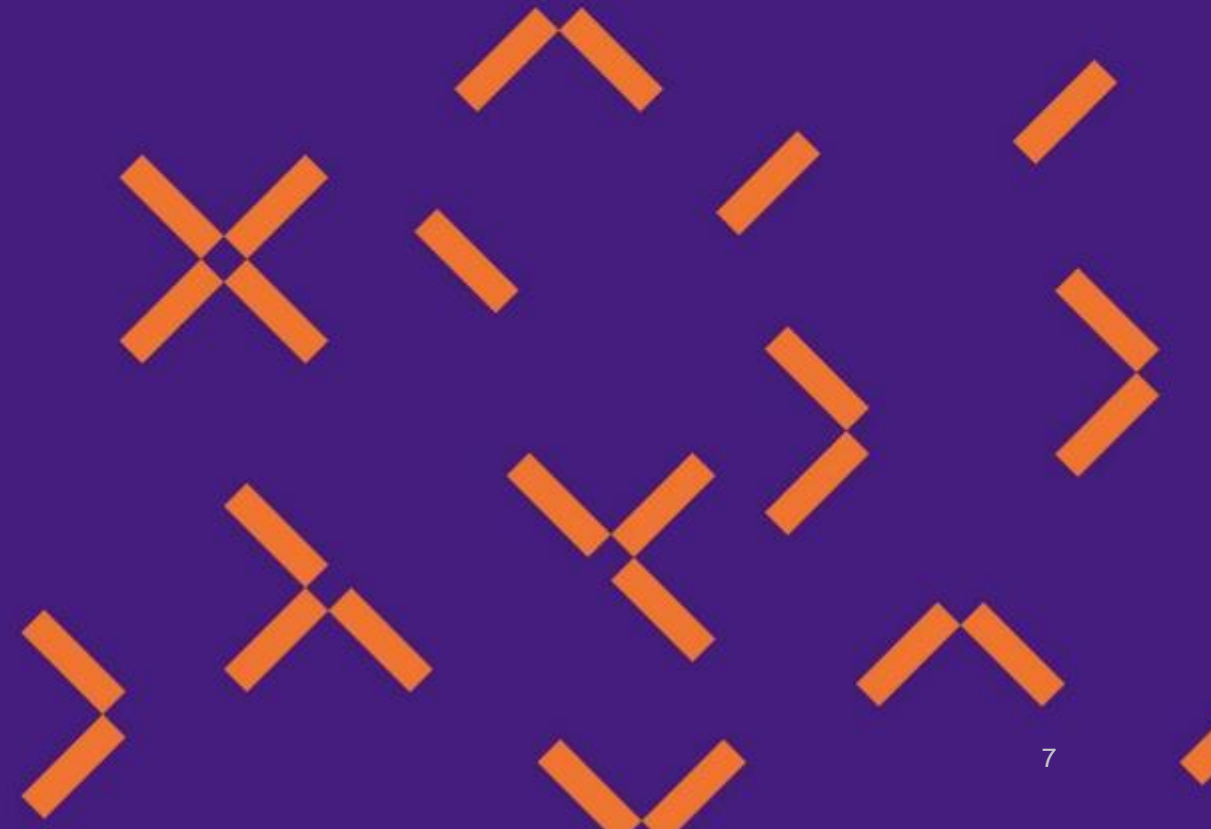


ESMEC MWh by Month Calendar Year



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
2019	15,552	12,849	12,993	11,057	12,514	11,780	13,173	13,326	13,539	12,688	12,274	13,436
2020	14,112	12,664	10,994	8,193	7,900	10,421	13,999	13,979	12,503	11,170	10,576	12,447
2021	13,241	12,767	11,855	10,523	11,108	12,710	13,978	14,605	13,581	12,239	11,557	12,254
2022	14,482	12,009	11,987	10,317	12,216	12,486	13,703	14,608	13,106	11,239	11,530	14,067
2023	13,494	11,695	12,216	10,594	11,648	11,259	13,825	13,828	13,442	11,662	11,909	12,504
2024	14,450	11,986	11,187	10,821	12,306	12,560	14,269	13,784	13,231	11,403	10,954	13,122
2025	15,091	12,459	11,214	11,143	11,486	12,738	14,748	12,327	12,913	11,117	10,689	13,825

Portfolio Hedge Strategy

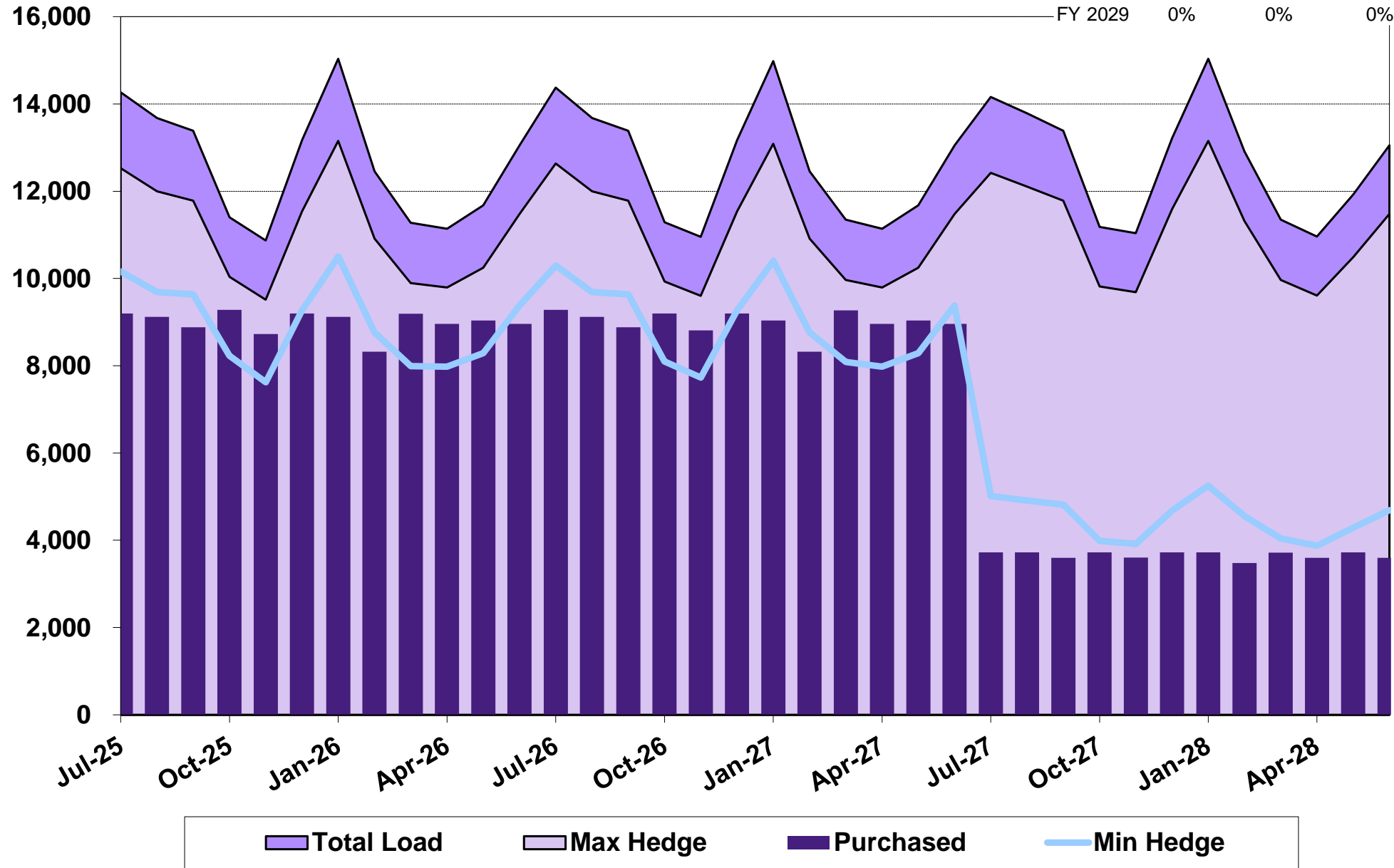


ESMEC-ET - Current Electric Hedge Status, 1/15/2026

	Actual Hedge %'s		
	Peak	Off	Total
FY 2026	73%	69%	71%
FY 2027	74%	69%	71%
FY 2028	25%	34%	29%
FY 2029	0%	0%	0%

MWh

Based on FY 2025 Gross Annual MWhs



ESMEC-ET

Open Blocks Purchased and Scheduled Purchases
FY 2026 - FY 2029

Scheduled Block Prices as of 1/12/26 Market Close

Block #	Quantity (MW)	Type/ DA	Period Start	Period End	Purchase or Target Purchase By Date	Total Contract Quantity (MWh)	Block Prices \$/MWh			Current Forward Price Percentile over last 12 Mo.	Total Contract Cost
							PJM West Hub	Basis: PJM West Hub to DPL Zone	Delivered to DPL Zone		
42	5	ATC	Jul-25	Jun-26	6/9/22	43,800			\$53.68		\$ 2,351,184
45	5	Peak	Jul-25	Jun-26	3/28/23	20,400			\$58.10		\$ 1,185,240
46	5	ATC	Jul-26	Jun-27	7/18/23	43,800			\$45.93		\$ 2,011,734
47	5	Peak	Jul-25	Jun-26	12/13/23	20,400			\$48.80		\$ 995,520
48	5	Off Peak	Jul-25	Jun-26	5/13/24	23,400			\$39.12		\$ 915,408
49	5	Peak	Jul-26	Jun-27	10/23/24	20,480			\$54.86		\$ 1,123,533
50	5	Off Peak	Jul-26	Jun-27	10/23/24	23,320			\$40.30		\$ 939,796
51	5	Peak	Jul-27	Jun-28	10/23/24	20,640			\$55.63		\$ 1,148,203
52	5	Peak	Jul-26	Jun-27	4/17/25	20,480			\$58.45		\$ 1,197,056
53	5	Off Peak	Jul-27	Jun-28	4/17/25	23,280			\$39.25		\$ 913,740
54	5	Peak	Jul-27	Jun-28	3/31/26	20,640	\$66.97	(\$4.91)	\$62.06		\$ 1,280,918
55	5	ATC	Jul-28	Jun-29	6/30/26	43,800	\$56.31	(\$4.16)	\$52.15		\$ 2,284,170
56	5	Off Peak	Jul-27	Jun-28	6/30/26	23,280	\$47.36	(\$2.64)	\$44.72		\$ 1,041,082

Avg ATC Block Price	\$49.81
Avg Peak Block Price	\$55.17
Avg Off Peak Block Price	\$39.56

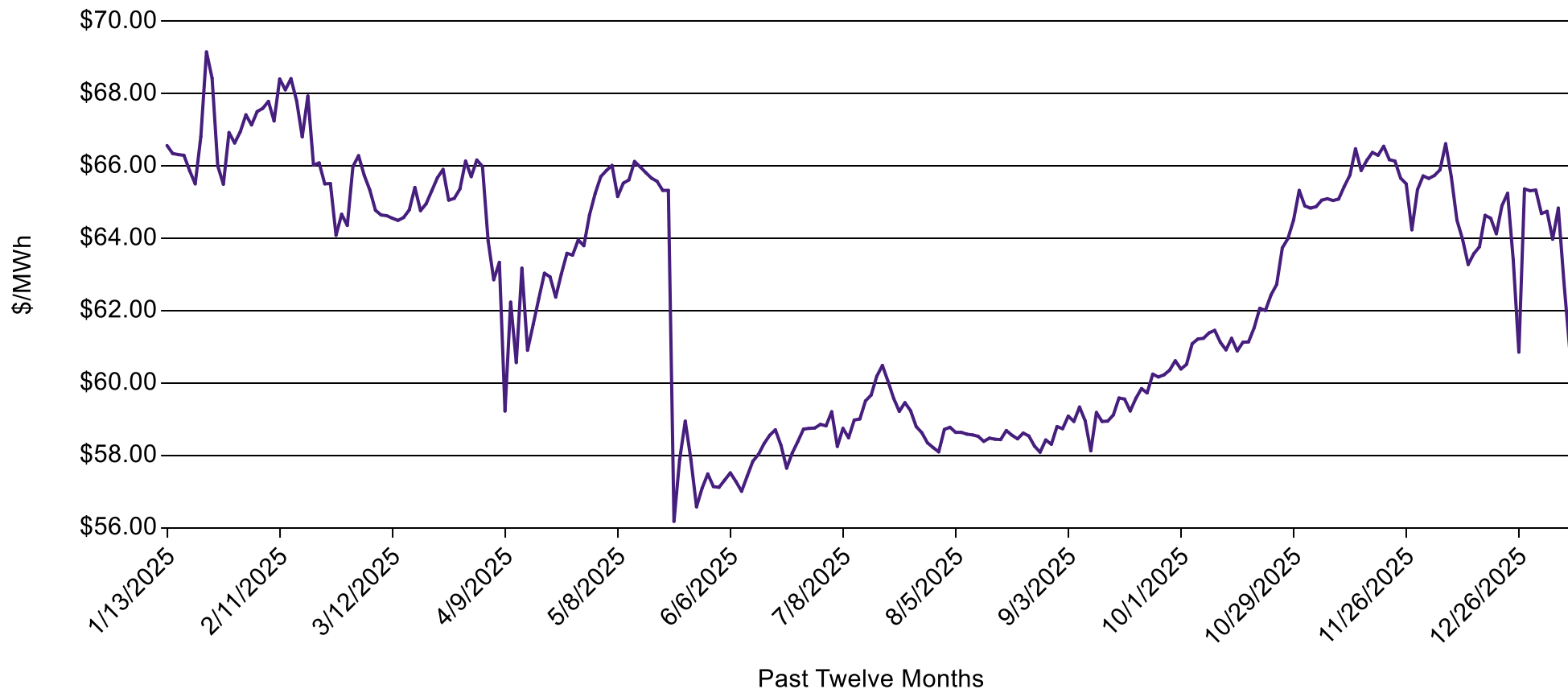
Total Open Block Purchases	260,000	\$49.16	\$ 12,781,414
Total Scheduled Block Purchases	87,720	\$52.51	\$ 4,606,170
Total Open & Scheduled Block Purchases	347,720	\$50.00	\$ 17,387,584



PJM DPL Forward Strip Jul-27 to Jun-28

As of Jan 12, 2026

OnPeak



Current Percentile: 44.62 %

High: \$69.16 Low: \$56.18 Last: \$62.06

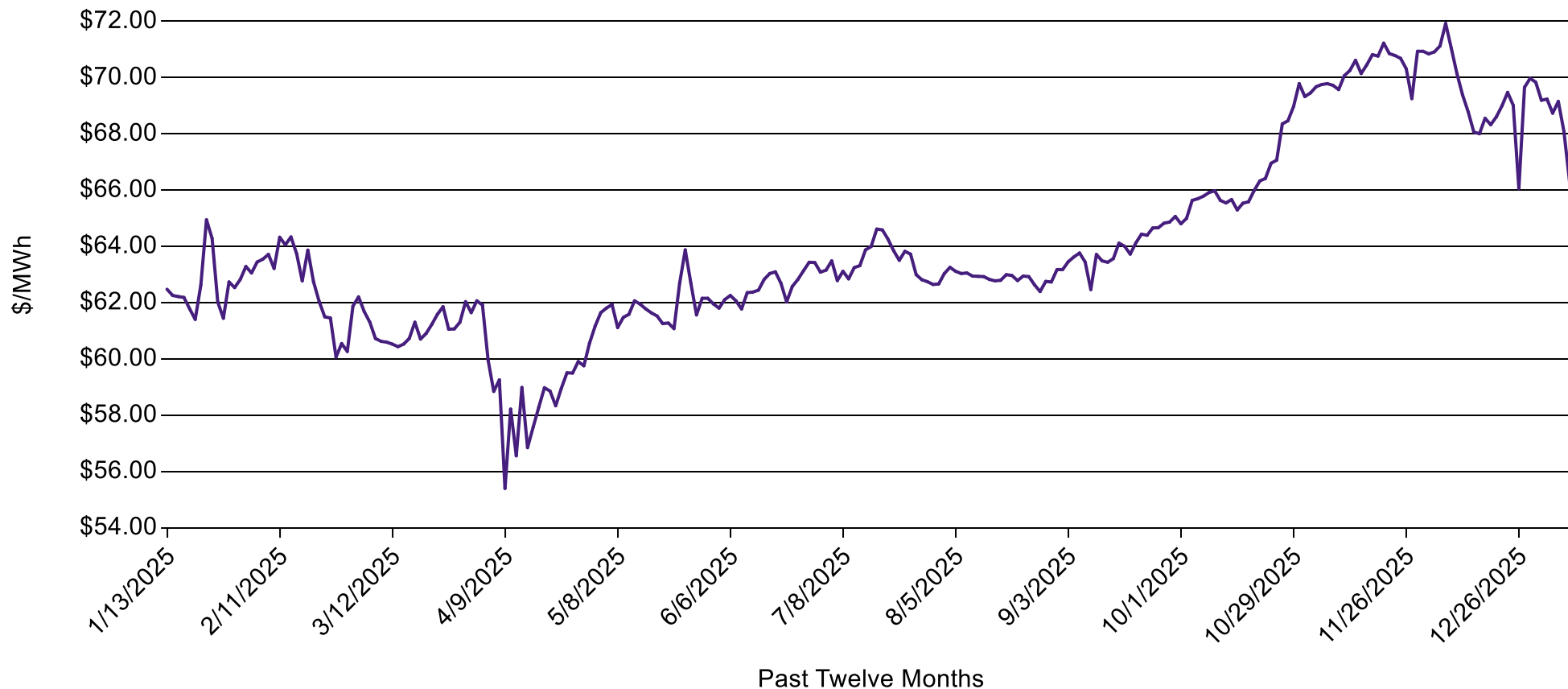
Note: DPL forwards have been correctly adjusted down late May 2025



PJM WESTERN HUB Forward Strip Jul-27 to Jun-28

As of Jan 12, 2026

OnPeak



Current Percentile: 79.68 %

High: \$71.93 Low: \$55.40 Last: \$66.97

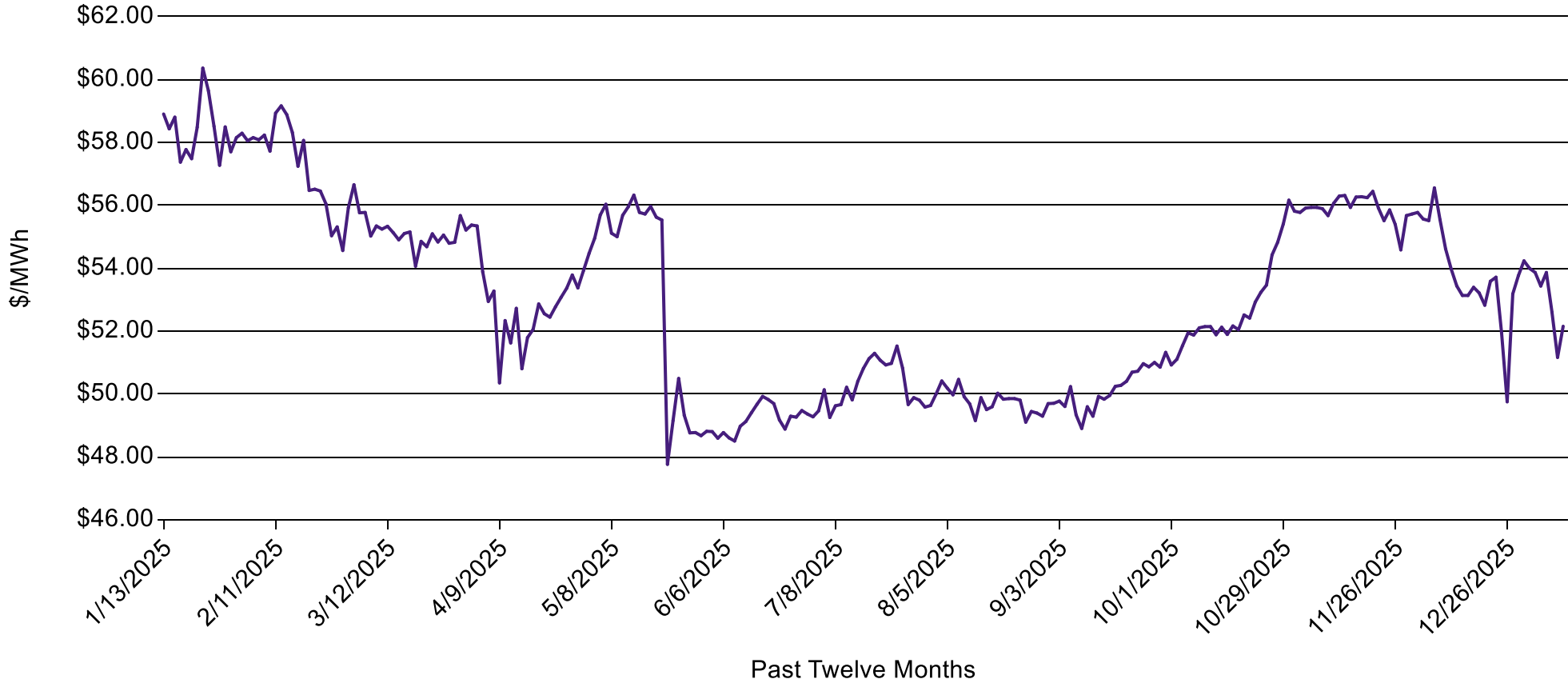
Note: West Hub graphic shows actual trends over the past year



**PJM DPL
Forward Strip Jul-28 to Jun-29**

As of Jan 12, 2026

■ ATC



Current Percentile: 44.22 %

High: \$60.36 Low: \$47.76 Last: \$52.15

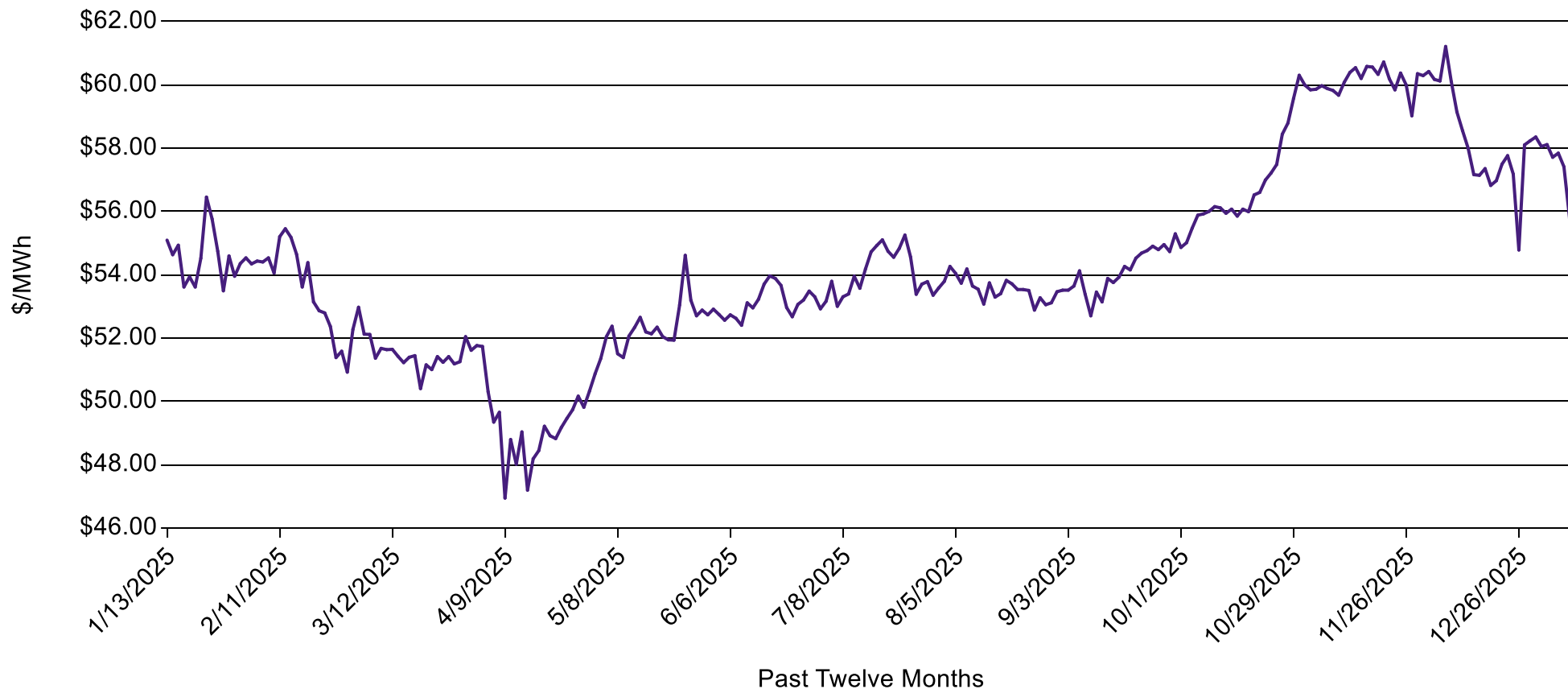
Note: DPL forwards have been correctly adjusted down late May 2025



PJM WESTERN HUB Forward Strip Jul-28 to Jun-29

As of Jan 12, 2026

■ ATC



Current Percentile: 77.69 %

High: \$61.21 Low: \$46.94 Last: \$56.31

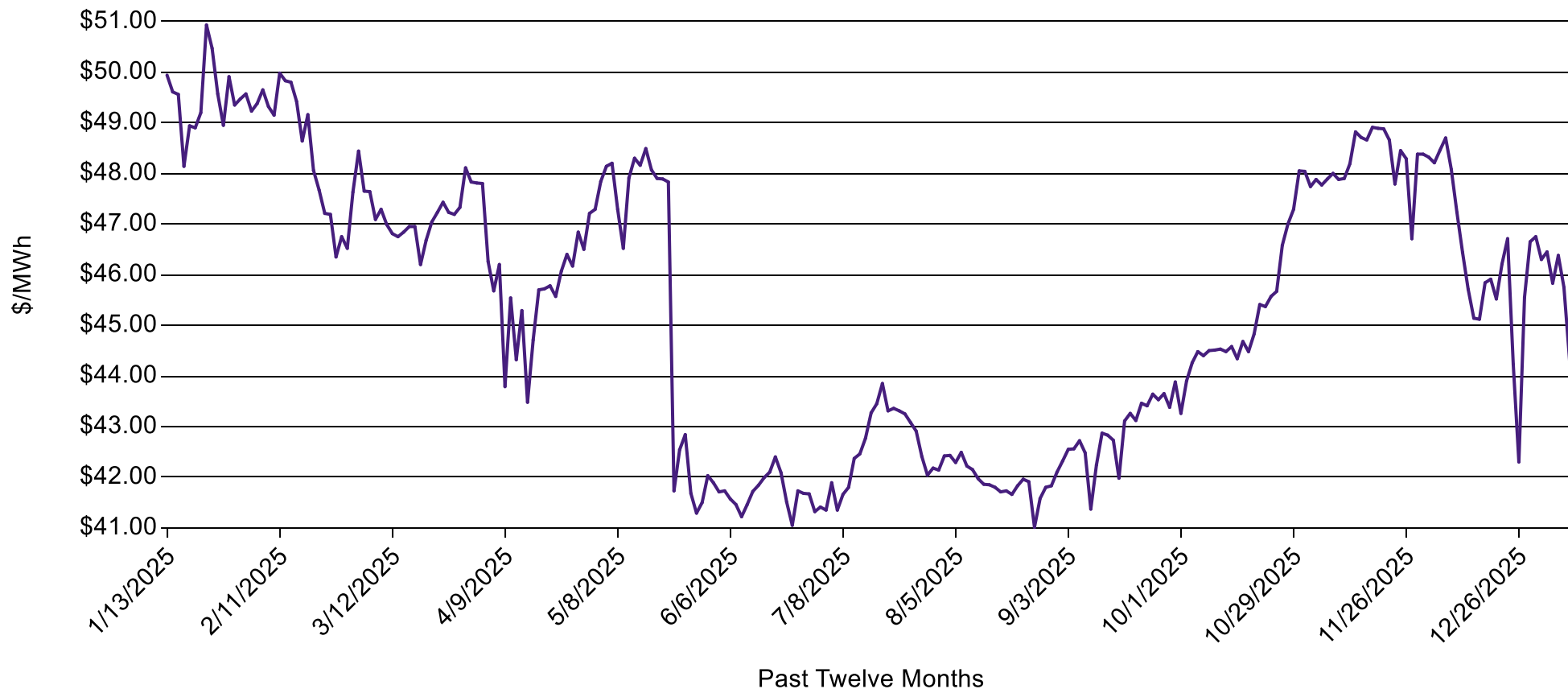
Note: West Hub graphic shows actual trends over the past year



PJM DPL Forward Strip Jul-27 to Jun-28

As of Jan 12, 2026

OffPeak



Current Percentile: 44.22 %

High: \$50.93 Low: \$41.01 Last: \$44.72

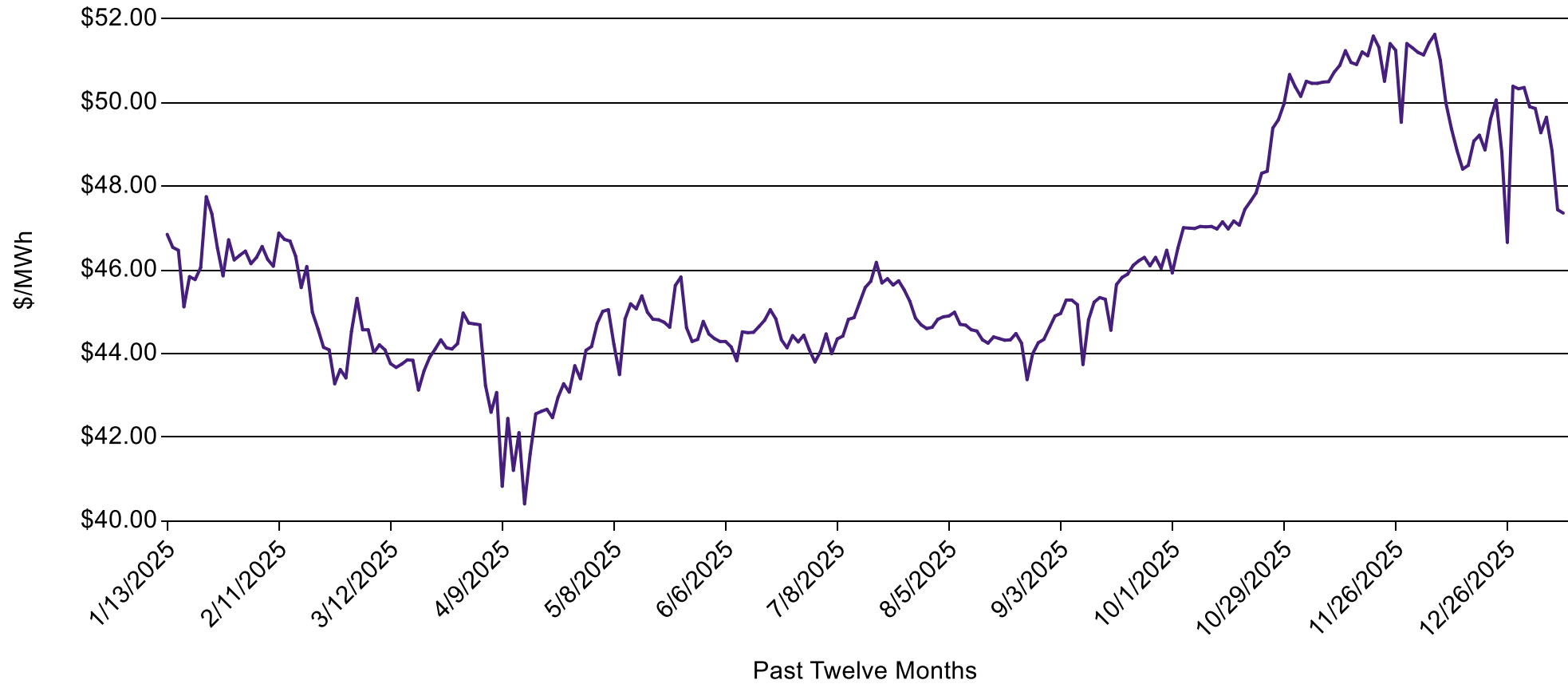
Note: DPL forwards have been correctly adjusted down late May 2025



PJM WESTERN HUB Forward Strip Jul-27 to Jun-28

As of Jan 12, 2026

OffPeak



Current Percentile: 77.29 %

High: \$51.63 Low: \$40.41 Last: \$47.36

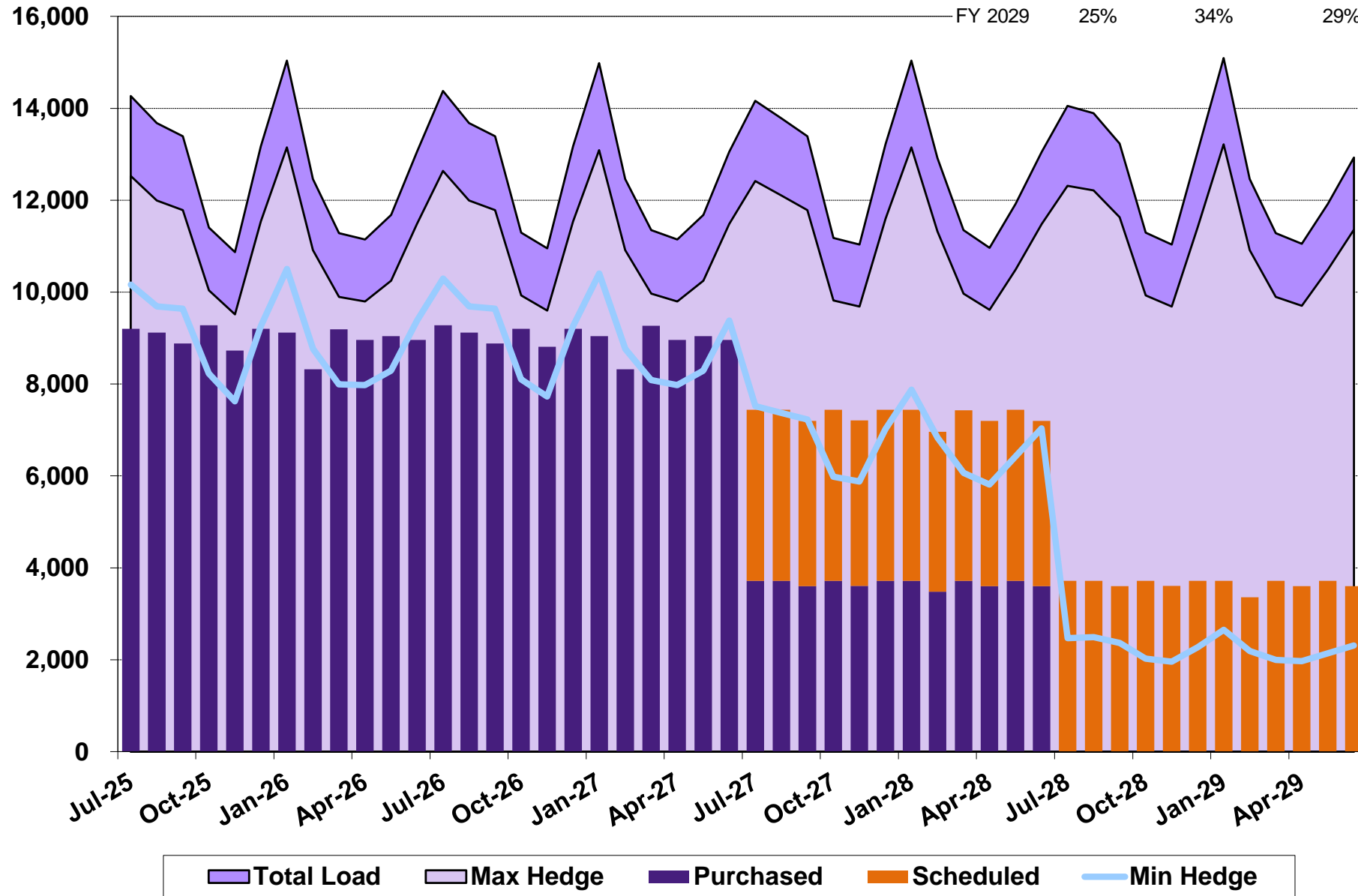
Note: West Hub graphic shows actual trends over the past year

ESMEC-ET Pro Forma Electric Hedge Status, 6/30/26

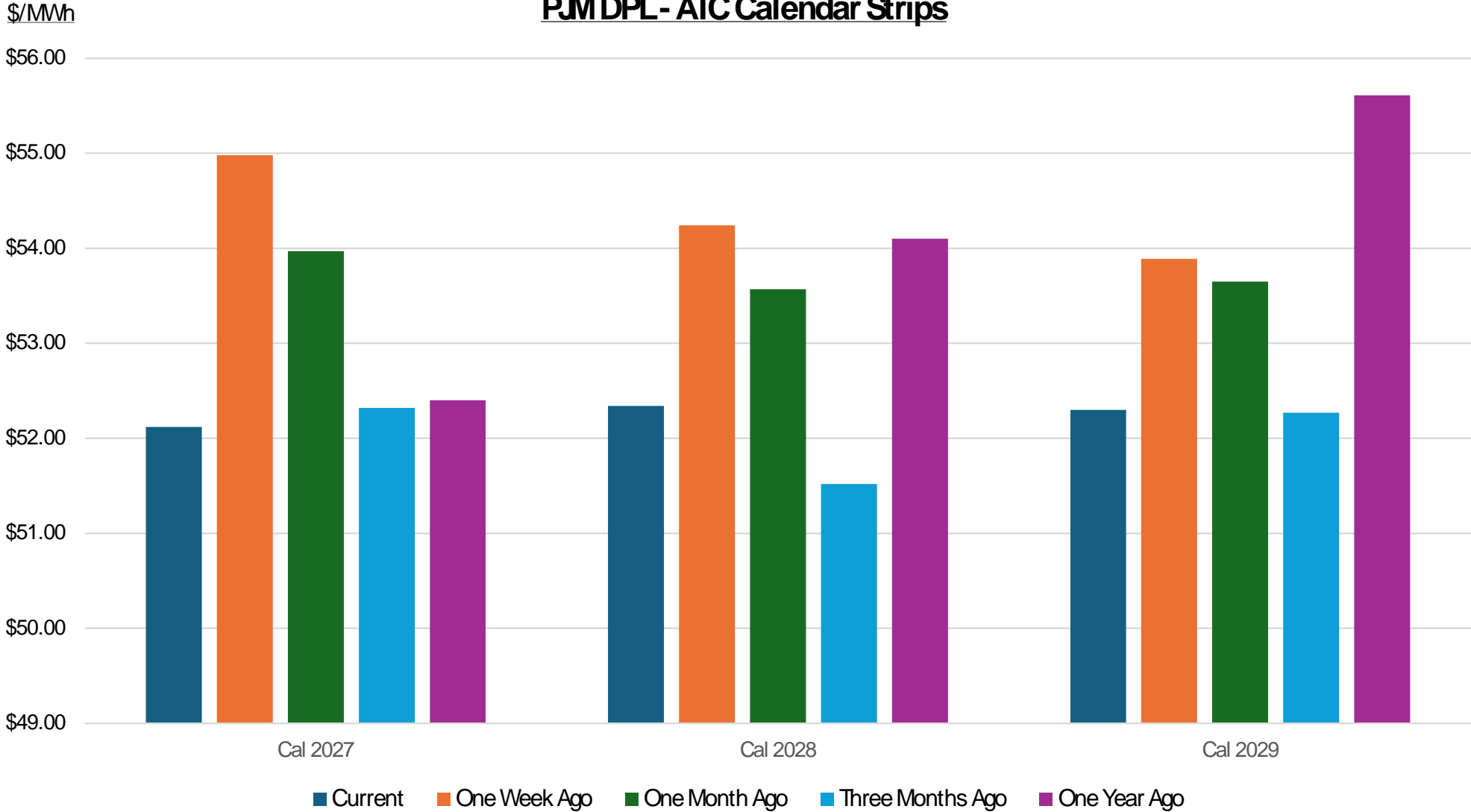
Purchased and Scheduled Blocks

	Peak	Off	Total
FY 2026	73%	69%	71%
FY 2027	74%	69%	71%
FY 2028	49%	69%	58%
FY 2029	25%	34%	29%

MWh Based on FY 2025 Gross Annual MWhs



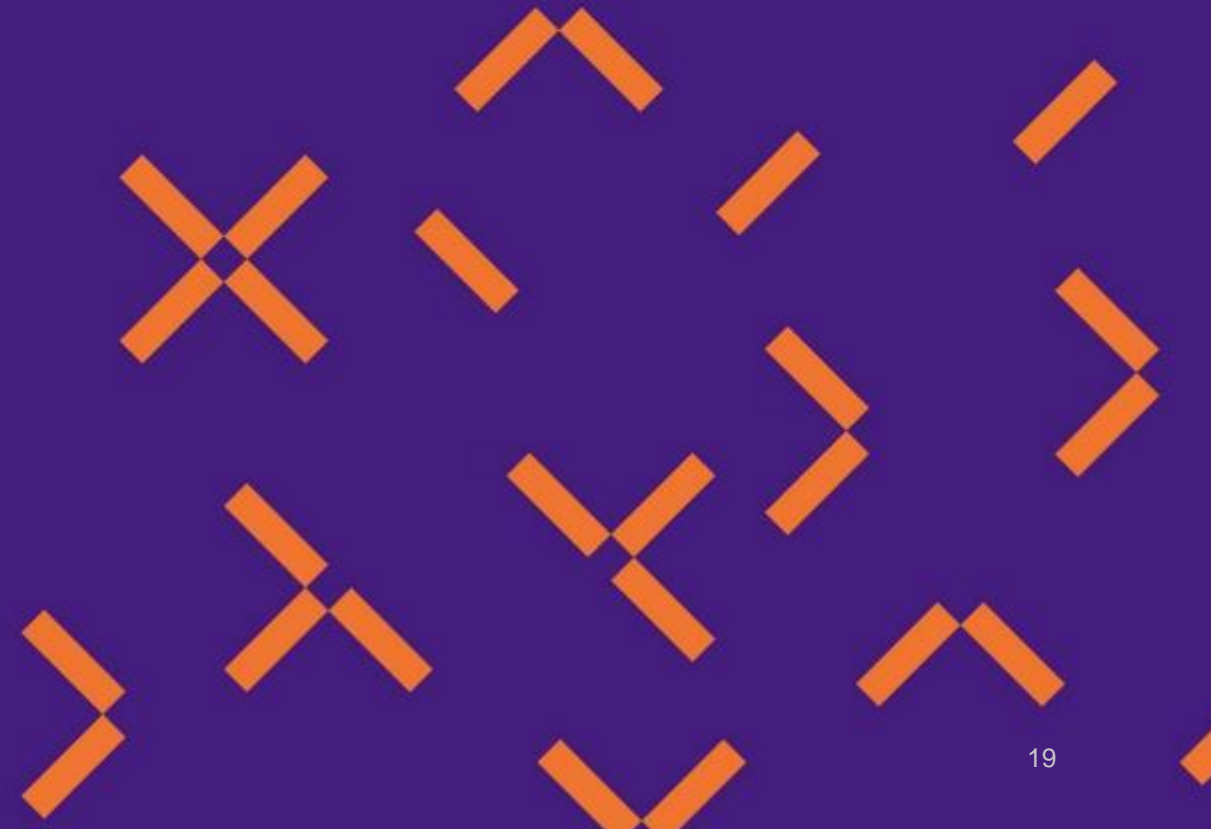
PJM DPL - ATC Calendar Strips



Average Monthly DA ATC LMP - DPL										
	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026
Jan	\$ 32.29	\$ 91.74	\$ 36.29	\$ 21.81	\$ 24.05	\$ 73.49	\$ 31.17	\$ 45.71	\$ 73.27	\$ 36.84
Feb	\$ 30.68	\$ 27.82	\$ 25.83	\$ 18.24	\$ 42.24	\$ 55.57	\$ 32.15	\$ 21.14	\$ 48.52	
Mar	\$ 30.96	\$ 27.69	\$ 28.00	\$ 16.17	\$ 37.75	\$ 42.82	\$ 24.47	\$ 18.50	\$ 34.97	
Apr	\$ 28.53	\$ 34.82	\$ 24.38	\$ 16.03	\$ 22.23	\$ 55.45	\$ 24.03	\$ 21.88	\$ 36.53	
May	\$ 28.09	\$ 27.22	\$ 20.75	\$ 14.36	\$ 23.73	\$ 62.17	\$ 16.34	\$ 21.88	\$ 28.20	
Jun	\$ 25.20	\$ 27.48	\$ 22.18	\$ 17.20	\$ 29.92	\$ 62.64	\$ 18.27	\$ 31.98	\$ 44.81	
Jul	\$ 30.33	\$ 33.65	\$ 33.82	\$ 27.56	\$ 37.27	\$ 92.39	\$ 45.90	\$ 54.24	\$ 69.10	
Aug	\$ 25.25	\$ 36.33	\$ 23.82	\$ 21.21	\$ 43.06	\$ 105.70	\$ 26.71	\$ 37.15	\$ 34.36	
Sep	\$ 23.87	\$ 32.14	\$ 19.63	\$ 16.03	\$ 38.87	\$ 62.28	\$ 25.91	\$ 25.09	\$ 28.52	
Oct	\$ 29.75	\$ 38.27	\$ 18.18	\$ 15.98	\$ 46.59	\$ 52.73	\$ 19.00	\$ 30.84	\$ 37.76	
Nov	\$ 30.22	\$ 41.45	\$ 24.50	\$ 19.62	\$ 51.15	\$ 46.71	\$ 28.55	\$ 28.38	\$ 43.03	
Dec	\$ 43.73	\$ 38.18	\$ 23.07	\$ 30.02	\$ 43.99	\$ 94.69	\$ 30.61	\$ 38.28	\$ 80.39	
Average	\$ 29.91	\$ 38.07	\$ 25.04	\$ 19.52	\$ 36.74	\$ 67.22	\$ 26.93	\$ 31.25	\$ 46.62	\$ 36.84

DPL DA ATC LMPs through January 13, 2026

Billing Rates and Working Capital Position



**ESMEC-ET Electric Supply Portfolio
Budget, Actual and Billing Rates
(\$ kWh)**

	PJM Volumes										
	<u>FY 2019</u>	<u>FY 2020</u>	<u>FY 2021</u>	<u>FY 2022</u>	<u>FY 2023</u>	<u>FY 2024</u>	<u>FY 2025</u>	<u>FY 2026</u>	<u>FY 2027</u>	<u>FY 2028</u>	<u>FY 2029</u>
Portfolio budget rate	\$0.0620	\$0.0560	\$0.0605	\$0.0545	\$0.0525	\$0.0680	\$0.0880	\$0.0920	\$0.0975	\$0.1055	\$0.1105
Portfolio actual/forecast cost	\$0.0545	\$0.0494	\$0.0544	\$0.0661	\$0.0664	\$0.0604	\$0.0813	\$0.0855	\$0.0975	\$0.1055	\$0.1105
Actual o/(u) budget	(\$0.0075)	(\$0.0067)	(\$0.0061)	\$0.0116	\$0.0139	(\$0.0076)	(\$0.0067)	(\$0.0065)	\$0.0000	\$0.0000	\$0.0000

Approximate Weighted Average Billing Rates - Metered Basis (\$/kWh)*:

Billing months:

July	\$0.0654	\$0.0570	\$0.0450	\$0.0570	\$0.0780	\$0.0870					
August			\$0.0560								
September											
October					\$0.0870						
November	\$0.0604		\$0.0540								
December											
January											
February				\$0.0700							
March						\$0.0750					
April		\$0.0450									
May											
June											
W/A billing rate	\$0.0620	\$0.0531	\$0.0537	\$0.0622	\$0.0845	\$0.0833	\$0.0870	\$0.1040	\$0.1000	\$0.1060	\$0.1200

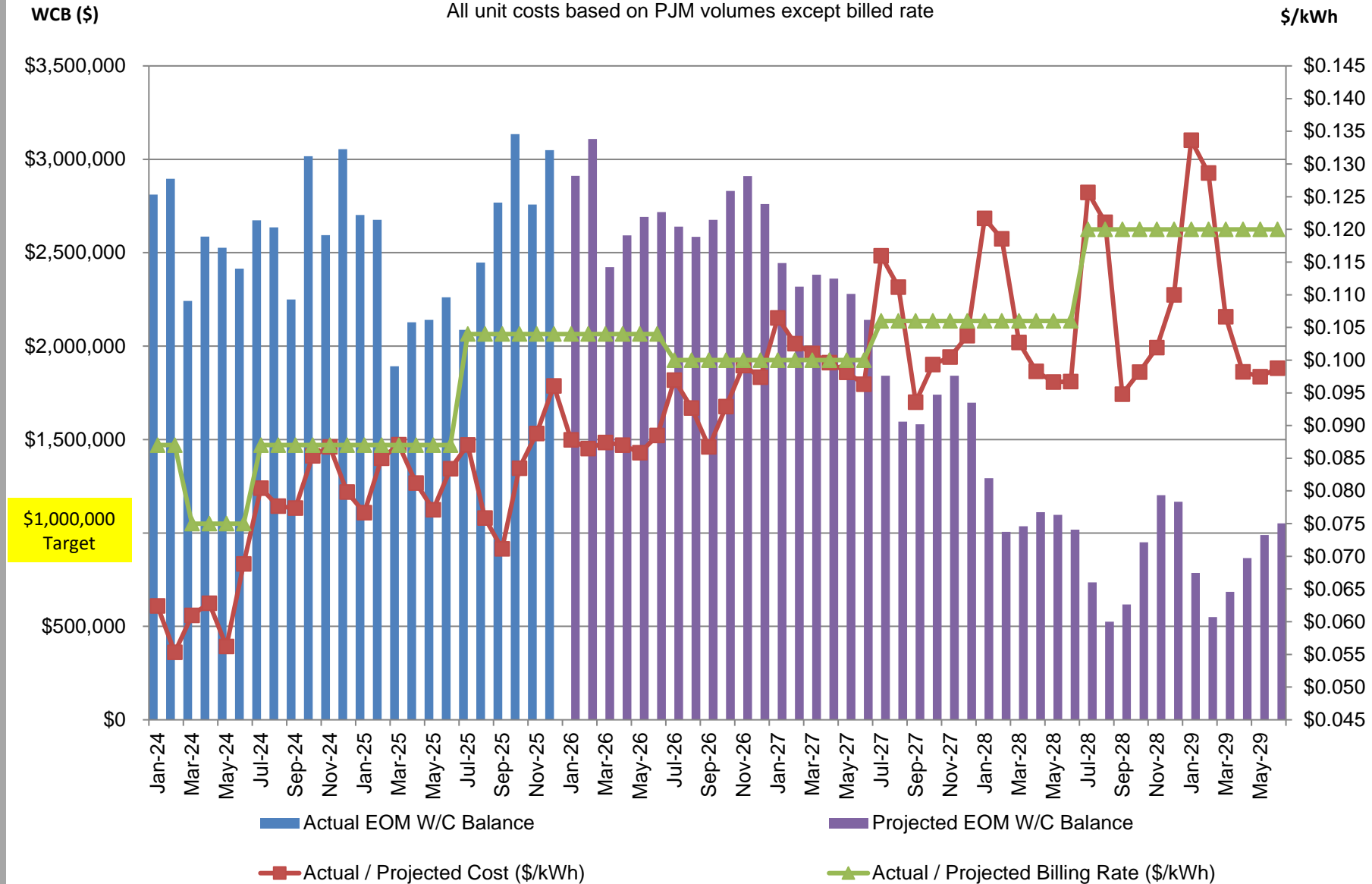
* Includes primary (GSP), secondary (LGS, SGS) and outdoor lighting (OL/ORL) rate schedules

Forecast rates in blue

ESMEC-ET Electric Supply Portfolio

Month End Working Capital Balance (WCB) Held with Supplier

All unit costs based on PJM volumes except billed rate



ESMEC-ET

Working Capital Balance Forecast

As of 12/31/25

	PJM Gross (MWhs)	Estimated Billed MWhs	Portfolio Cost (\$/KWh) Gross MWhs	Billing Rates (\$/KWh)			Target W/C Balance		RPS Accrual*	Lag in Member Supply Payments	\$1,000,000
				Incremental			Cash Out	Cash In			End of Month Working Capital Balance
				Base Rate	Rate	Billing Rate					
Jan-25	15,109	13,348	\$0.07667	\$0.08700	\$0.00000	\$0.08700	\$1,231,312	\$879,698		\$2,702,561	
Feb-25	12,419	12,808	\$0.08499	\$0.08700	\$0.00000	\$0.08700	\$860,409	\$833,792		\$2,675,944	
Mar-25	11,571	11,162	\$0.08706	\$0.08700	\$0.00000	\$0.08700	\$2,020,591	\$1,237,595		\$1,892,949	
Apr-25	10,963	10,484	\$0.08121	\$0.08700	\$0.00000	\$0.08700	\$887,577	\$1,122,123		\$2,127,494	
May-25	11,417	10,412	\$0.07713	\$0.08700	\$0.00000	\$0.08700	\$866,478	\$879,279		\$2,140,296	
Jun-25	13,183	11,445	\$0.08338	\$0.08700	\$0.00000	\$0.08700	\$791,747	\$912,409		\$2,260,958	
Jul-25	15,388	13,293	\$0.08703	\$0.10400	\$0.00000	\$0.10400	\$1,146,604	\$973,123		\$2,087,477	
Aug-25	13,302	13,348	\$0.07584	\$0.10400	\$0.00000	\$0.10400	\$1,196,736	\$1,556,318		\$2,447,058	
Sep-25	12,772	12,131	\$0.07115	\$0.10400	\$0.00000	\$0.10400	\$820,620	\$1,141,876		\$2,768,315	
Oct-25	10,884	11,006	\$0.08348	\$0.10400	\$0.00000	\$0.10400	\$870,986	\$1,237,379		\$3,134,708	
Nov-25	10,702	10,043	\$0.08879	\$0.10400	\$0.00000	\$0.10400	\$816,232	\$439,361		\$2,757,837	
Dec-25	13,825	11,411	\$0.09607	\$0.10400	\$0.00000	\$0.10400	\$1,137,207	\$1,428,841		\$3,049,472	
Jan-26	15,036	13,428	\$0.08783	\$0.10400	\$0.00000	\$0.10400	\$1,324,430	\$1,186,796		\$2,911,838	
Feb-26	12,459	12,792	\$0.08650	\$0.10400	\$0.00000	\$0.10400	\$1,199,145	\$1,396,481		\$3,109,173	
Mar-26	11,280	11,045	\$0.08742	\$0.10400	\$0.00000	\$0.10400	\$1,031,881	\$1,330,354	(985,557)	\$2,422,089	
Apr-26	11,143	10,433	\$0.08701	\$0.10400	\$0.00000	\$0.10400	\$977,873	\$1,148,631		\$2,592,847	
May-26	11,679	10,618	\$0.08584	\$0.10400	\$0.00000	\$0.10400	\$986,034	\$1,084,986		\$2,691,799	
Jun-26	13,053	11,506	\$0.08847	\$0.10400	\$0.00000	\$0.10400	\$1,078,614	\$1,104,266		\$2,717,451	
Jul-26	14,376	12,761	\$0.09695	\$0.10000	\$0.00000	\$0.10000	\$1,274,296	\$1,196,656		\$2,639,810	
Aug-26	13,676	13,051	\$0.09267	\$0.10000	\$0.00000	\$0.10000	\$1,330,626	\$1,276,119		\$2,585,304	
Sep-26	13,389	12,592	\$0.08673	\$0.10000	\$0.00000	\$0.10000	\$1,214,320	\$1,305,127		\$2,676,111	
Oct-26	11,292	11,483	\$0.09291	\$0.10000	\$0.00000	\$0.10000	\$1,105,183	\$1,259,224		\$2,830,152	
Nov-26	10,954	10,350	\$0.09920	\$0.10000	\$0.00000	\$0.10000	\$1,067,870	\$1,148,312		\$2,910,594	
Dec-26	13,172	11,225	\$0.09739	\$0.10000	\$0.00000	\$0.10000	\$1,184,714	\$1,035,003		\$2,760,884	
Jan-27	14,981	13,098	\$0.10646	\$0.10000	\$0.00000	\$0.10000	\$1,438,885	\$1,122,473		\$2,444,472	
Feb-27	12,459	12,766	\$0.10252	\$0.10000	\$0.00000	\$0.10000	\$1,436,083	\$1,309,833		\$2,318,222	
Mar-27	11,347	11,076	\$0.10104	\$0.10000	\$0.00000	\$0.10000	\$1,211,898	\$1,276,628		\$2,382,952	
Apr-27	11,143	10,464	\$0.09963	\$0.10000	\$0.00000	\$0.10000	\$1,128,368	\$1,107,559		\$2,362,143	
May-27	11,679	10,618	\$0.09815	\$0.10000	\$0.00000	\$0.10000	\$1,128,220	\$1,046,362		\$2,280,285	
Jun-27	13,053	11,506	\$0.09631	\$0.10000	\$0.00000	\$0.10000	\$1,201,695	\$1,061,794		\$2,140,385	
FY 25	151,454	140,740	\$0.08127			\$0.08700	\$12,168,856	\$12,015,158		\$2,260,958	
FY 26	151,523	141,053	\$0.08550			\$0.10400	\$12,586,361	\$14,028,411		\$2,717,451	
FY 27	151,521	140,991	\$0.09750			\$0.10000	\$14,722,156	\$14,145,090		\$2,140,385	
FY 28	152,017	141,451	\$0.10550			\$0.10600	\$16,035,058	\$14,912,716		\$1,018,043	
FY 29	151,317	140,857	\$0.11050			\$0.12000	\$16,713,189	\$16,746,941		\$1,051,795	

Actual in Blue

* Represents RPS accrual FY to date not included in the W/C balance

ESMEC-ET Electric Supply Portfolio
Total Supply Cost Billing Rates by Rate Schedule (\$/kWh)
Fiscal Year 2026 (V.1)

Billing Period	<u>Summer</u>	<u>Winter</u>	<u>Spring</u>	
Status	Actual	Preliminary	Preliminary	
Supplier Billing Months	July 2025 - Oct 2025	Nov 2025 - Feb 2026	Mar 2026 - Jun 2026	
Meter Read Beginning:	Jun 2025	Oct 2025	Feb 2026	
Meter Read Ending:	Oct 2025	Feb 2026	Jun 2026	
				FY 2026 W/A Billing Rate
<u>Delmarva Power Rate Schedule</u>				
Secondary (SGS / SGS SH / LGS)	\$0.1050	\$0.1050	\$0.1050	\$0.1050
Primary (GSP)	\$0.1019	\$0.1019	\$0.1019	\$0.1019
Outdoor Lights (OL / ORL)	\$0.0700	\$0.0700	\$0.0700	\$0.0700
Weighted Average Rate	\$0.1040	\$0.1040	\$0.1039	\$0.1040

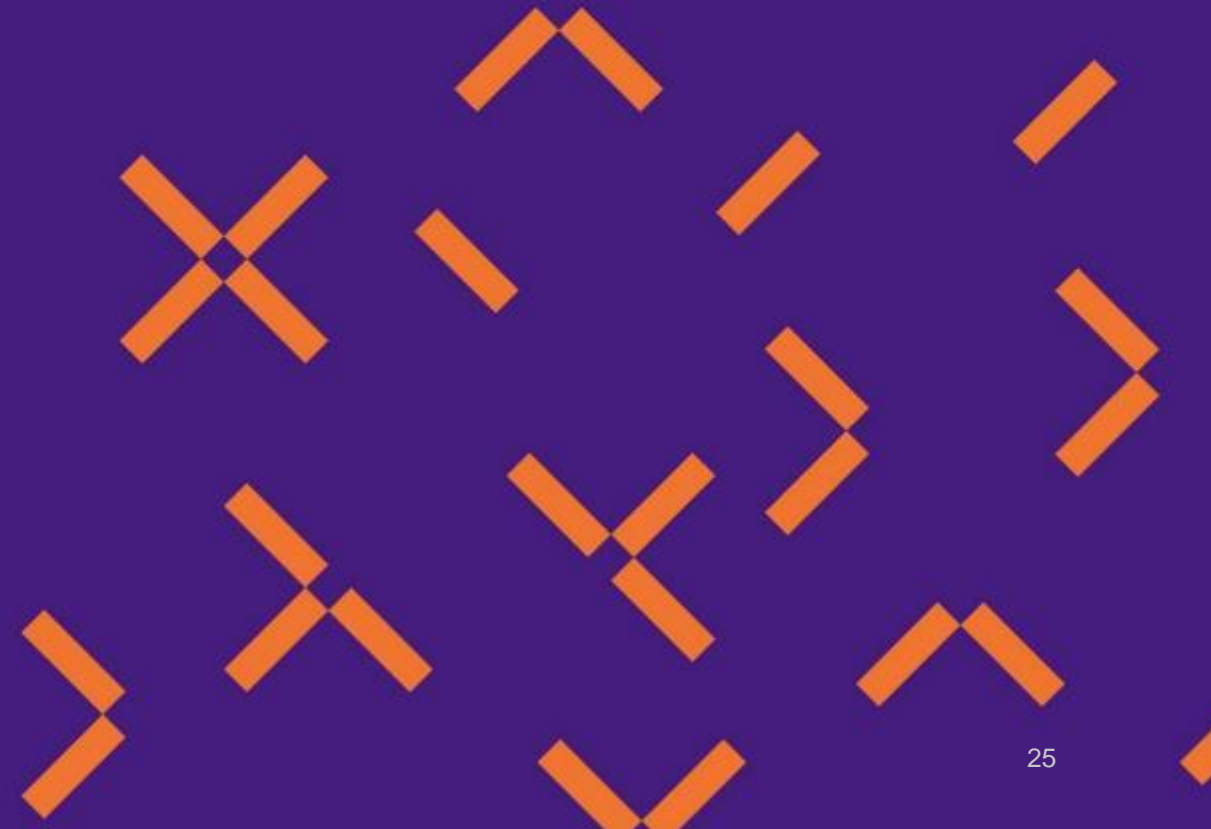
**ESMEC-ET Electric Supply Portfolio
Budget Billing Rates (\$kWh)
FY 2026 vs. FY 2027 (p)**

	FY 2026	FY 2027 (b) Sent Jul-25	FY 2027 (p)	FY27 o/(u) FY26	
				\$/kWh	%

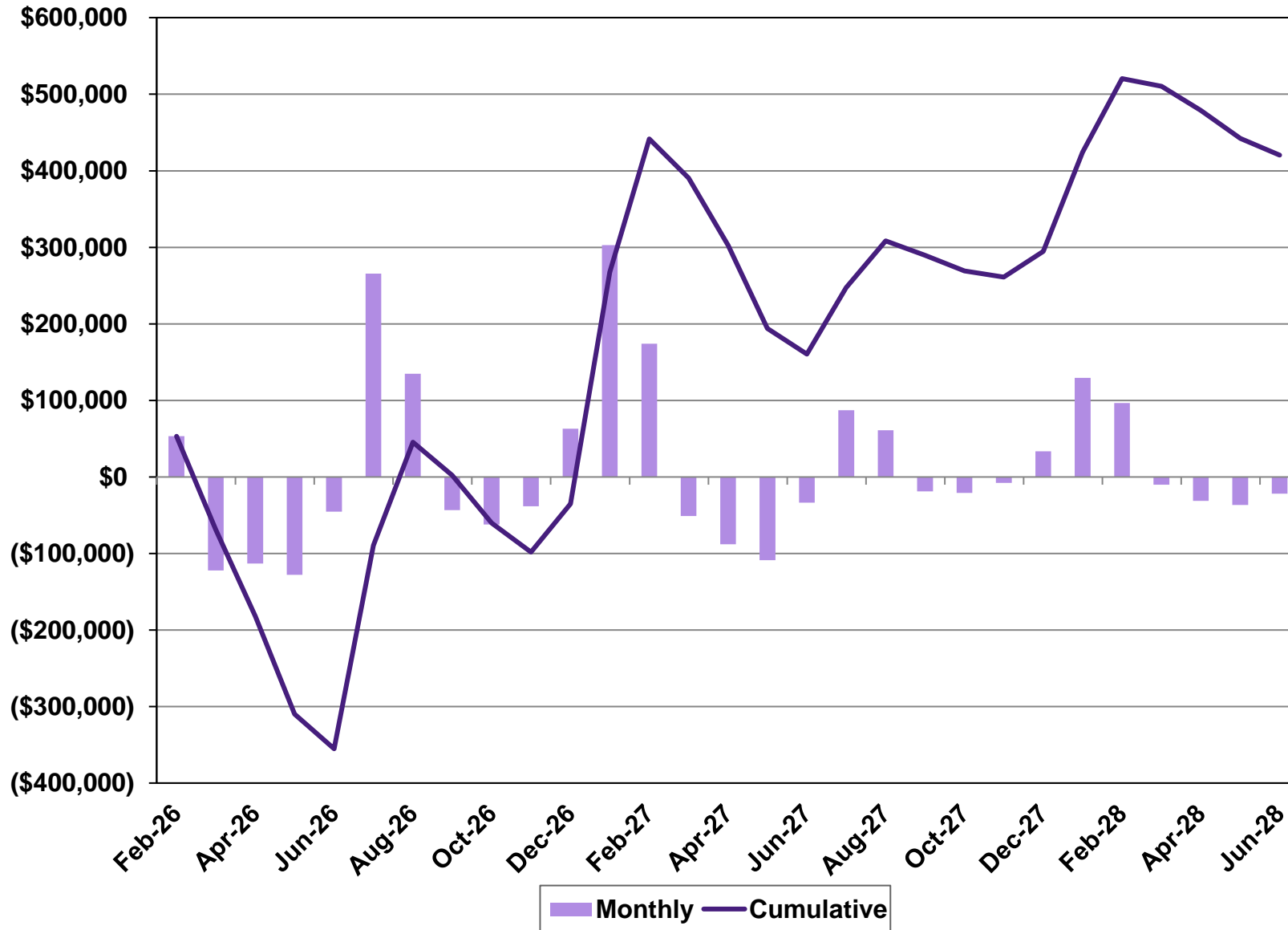
DPL Billing Rate Schedule

LGS/SGS (Secondary)	\$0.1050	\$0.1111	\$0.1011	(\$0.0039)	-3.7%
GSP (Primary)	\$0.1019	\$0.1079	\$0.0981	(\$0.0038)	-3.7%
Outdoor Lights (OL/ORL)	\$0.0700	\$0.0721	\$0.0621	(\$0.0079)	-11.3%
Weighted Average \$/kWh Billing Rate	\$0.1040	\$0.1100	\$0.1000	(\$0.0039)	-3.8%

Appendix

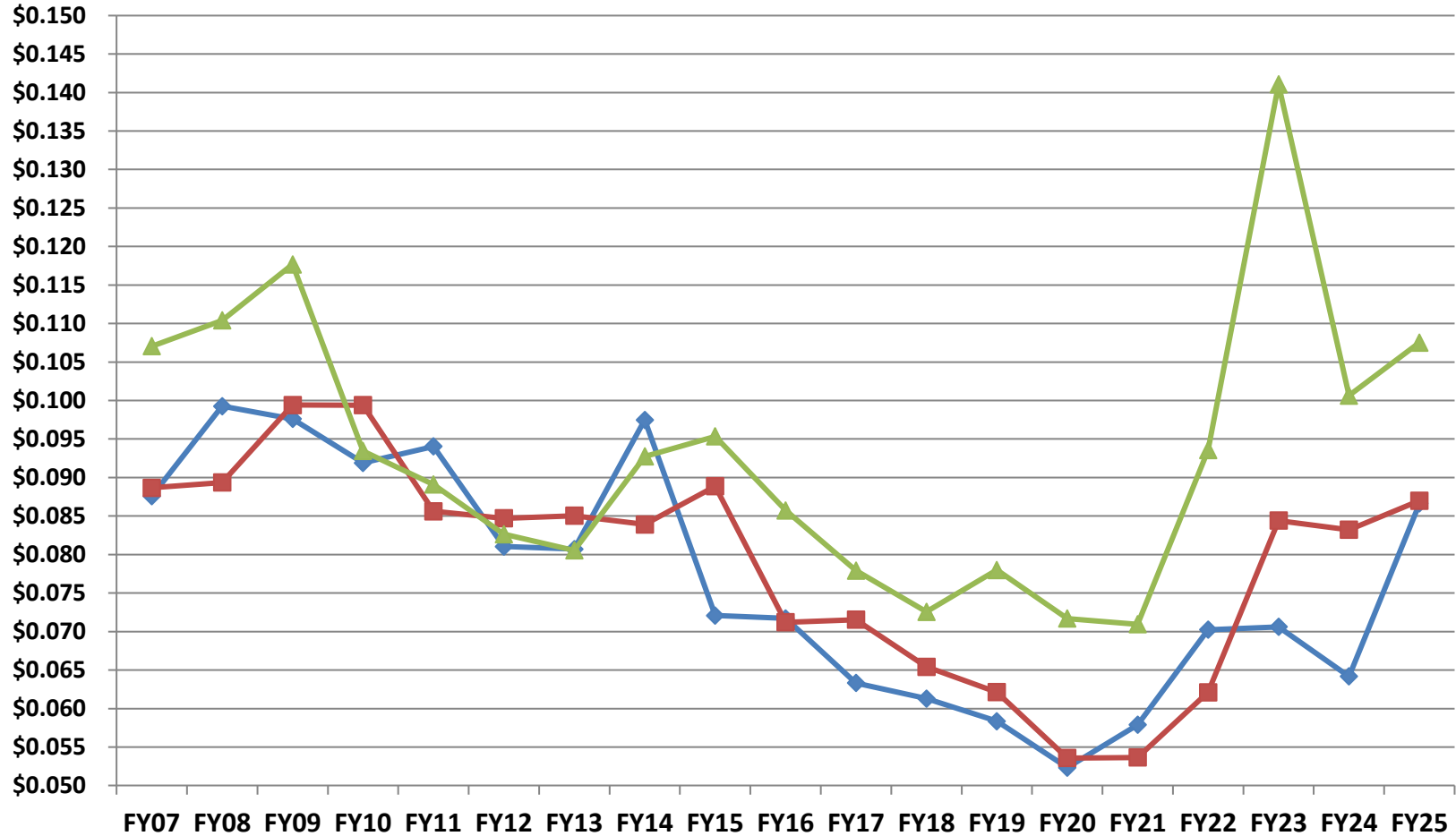


ESMEC Electric Mark to Market, 1/12/2026



ESMEC-ET Electric Supply Rates (\$/kWh)

\$/kWh



- ◆ Portfolio Cost (Metered Basis)
- Weighted Average Billing Rate
- ▲ Weighted Average DPL Standard Offer Service Rate

ESMEC-ET Electric Supply Portfolio Capacity and Transmission Requirement Summary (MW)

	<u>PJM Year (1)</u>			<u>24/25 o/(u) 23/24</u>		<u>25/26 o/(u) 24/25</u>		<u>Impact of Incr/(decr) in UCAP MW</u>	
	<u>23/24</u>	<u>24/25</u>	<u>25/26</u>	<u>MW</u>	<u>%</u>	<u>MW</u>	<u>%</u>	<u>Incr/(Decr) in 24/25 Year Cost (\$)</u>	<u>Incr/(Decr) in 25/26 Year Cost (\$)</u>
	Unforced Capacity Obligation (UCAP)	32.6	33.5	22.3	0.9	2.6%	(11.2)	-33.4%	\$53,899
Portfolio Capacity Tag	28.3	27.3	23.3	(0.9)	-3.3%	(4.0)	-14.7%	(\$58,517)	(\$396,894)

	<u>Calendar Year</u>			<u>2025 o/(u) 2024</u>		<u>2026 o/(u) 2025</u>		<u>Impact of Incr/(decr) in Trans Cap MW</u>	
	<u>2024</u>	<u>2025</u>	<u>2026</u>	<u>MW</u>	<u>%</u>	<u>MW</u>	<u>%</u>	<u>Incr/(Decr) in Cal Year 2025 NITS Cost (\$)</u>	<u>Incr/(Decr) in Cal Year 2026 NITS Cost (\$)</u>
	Transmission Capacity	28.6	24.5	26.0	(4.1)	-14.3%	1.5	6.1%	(\$263,191)

(1) PJM Year June 1 - May 31

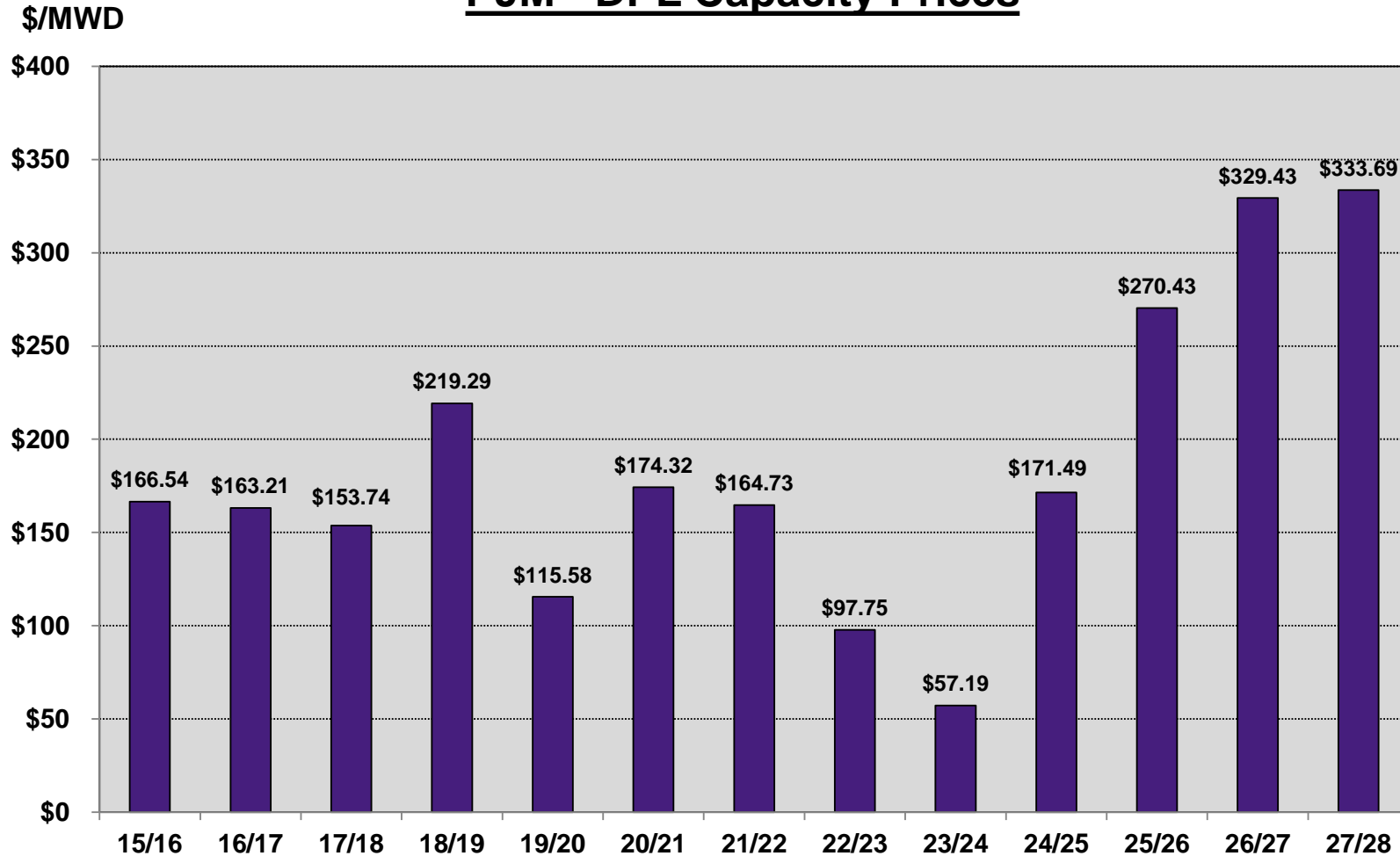
UCAP = Peak Load Contribution (PLC) grossed-up for PJM system adjustments

Capacity tags as of 5/31 and 6/1 to provide total same account comparison

Transmission tags as of 12/31 and 1/1 to provide total same account comparison

NITS = Network Integrated Transmission Services

PJM - DPL Capacity Prices



Final Zonal Net Load Prices through 25/26

- 2027/28 BRA cleared at the price cap agreed upon by FERC and PJM
- PJM ran a simulation without the price cap and 2026/27 cleared at \$388/MW-day, while 2027/28 cleared at \$529.80/MW-day
- There is no price cap currently for the 2028/29 capacity auction, which is tentatively scheduled for June 2026

ESMEC-ET
Maryland Renewable Portfolio Requirements
Based on Chapters 583, 556 and 653 enacted May 22, 2012*
Report as of: 11/30/25

Estimates in Blue

Calendar Year Compliance	Portfolio Usage (MWh)	Tier I								Solar - SREC **								
		Required %*	REC Quantity Requirement	REC Quantity Purchased to Date	% Requirement Purchased to Date	Purchase Cost (\$/MWh)	(\$) Purchased Cost to Date	Actual or Estimated Annual Cost	\$/MWh Cost per Portfolio Usage	Required %*	REC Quantity Requirement	REC Quantity Purchased to Date	% Requirement Purchased to Date	Purchase Cost (\$/MWh)	(\$) Purchased Cost to Date	Compliance Payment in Lieu of SREC Purchases	Actual or Estimated Annual Cost	\$/MWh Cost per Portfolio Usage
2019	158,250	15.65%	24,766	24,766	100%	\$ 7.22	\$ 178,880	\$ 178,880	\$ 1.13	1.7500%	2,769	2,769	100%	\$ 66.85	\$ 185,143	\$ -	\$ 185,143	\$ 1.17
2020	138,580	16.00%	22,173	22,173	100%	\$ 10.55	\$ 233,832	\$ 233,832	\$ 1.69	2.0000%	2,772	2,772	100%	\$ 81.34	\$ 225,449	\$ -	\$ 225,449	\$ 1.63
2021	150,422	16.70%	25,120	25,120	100%	\$ 17.31	\$ 434,827	\$ 434,835	\$ 2.89	2.0000%	3,008	3,008	100%	\$ 79.68	\$ 239,677	\$ -	\$ 239,712	\$ 1.59
2022	151,338	18.00%	27,241	27,241	100%	\$ 25.55	\$ 696,042	\$ 696,042	\$ 4.60	2.0000%	3,027	3,027	100%	\$ 62.13	\$ 188,038	\$ -	\$ 188,038	\$ 1.24
2023	148,677	18.00%	26,762	26,762	100%	\$ 32.15	\$ 860,417	\$ 860,412	\$ 5.79	2.0000%	2,974	2,974	100%	\$ 60.23	\$ 179,118	\$ -	\$ 179,118	\$ 1.20
2024	150,087	18.00%	27,016	27,016	100%	\$ 34.87	\$ 942,166	\$ 942,166	\$ 6.28	2.0000%	3,002	3,002	100%	\$ 57.61	\$ 172,920	\$ -	\$ 172,920	\$ 1.15
2025	150,087	18.00%	27,016	24,014	89%	\$ 26.44	\$ 634,867	\$ 714,225	\$ 4.76	2.0000%	3,002	1,000	33%	\$ 54.88	\$ 54,875	\$ -	\$ 164,720	\$ 1.10
2026	150,087	18.00%	27,016	-	0%			\$ -	\$ -	2.0000%	3,002		0%	\$ -	\$ -	\$ -	\$ -	\$ -

Calendar Year Compliance	Tier I + Solar	
	Total Actual or Estimated Annual Cost (\$)	\$/MWh Cost per Portfolio Usage
2019	\$ 364,023	\$ 2.30
2020	\$ 459,280	\$ 3.31
2021	\$ 674,548	\$ 4.48
2022	\$ 884,080	\$ 5.84
2023	\$ 1,039,530	\$ 6.99
2024	\$ 1,115,086	\$ 7.43
2025	\$ 878,945	\$ 5.86
2026	\$ -	

Calendar Year Compliance	RPS % Requirements					
	Current RPS Law				Grandfathered RPS Law	
	Tier 1 after Carve Outs	Tier I Solar Carve Out	Tier 1 Geothermal Carve Out	Tier II	Tier 1 after Solar Carve Out	Solar
2019	15.20%	5.50%			15.65%	1.75%
2020	22.00%	6.00%			16.00%	2.00%
2021	23.30%	7.50%			16.70%	2.00%
2022	24.60%	5.50%		2.50%	18.00%	2.00%
2023	25.85%	6.00%	0.05%	2.50%	18.00%	2.00%
2024	27.05%	6.50%	0.15%	2.50%	18.00%	2.00%
2025	28.25%	7.00%	0.25%	2.50%	18.00%	2.00%
2026	29.50%	8.00%	0.50%	2.50%	18.00%	2.00%
2027	31.25%	9.50%	0.75%	2.50%		
2028	31.00%	11.00%	1.00%	2.50%		
2029	36.00%	12.50%	1.00%	2.50%		
2030+	34.50%	14.50%	1.00%	2.50%		

Alternative Compliance Payment (\$/MWh)					
Current RPS Law				Grandfathered RPS Law	
Tier 1	Solar	Geothermal	Tier II	Tier 1	Solar
\$30.00	\$100.00			\$40.00	\$150.00
\$30.00	\$100.00			\$40.00	\$150.00
\$30.00	\$80.00			\$40.00	\$100.00
\$30.00	\$60.00		\$15.00	\$40.00	\$100.00
\$30.00	\$60.00	\$100.00	\$15.00	\$40.00	\$50.00
\$27.50	\$60.00	\$100.00	\$15.00	\$40.00	\$50.00
\$25.00	\$55.00	\$100.00	\$15.00	\$40.00	\$50.00
\$24.75	\$45.00	\$90.00	\$15.00	\$40.00	\$50.00
\$24.50	\$35.00	\$80.00	\$15.00		
\$22.50	\$32.50	\$65.00	\$15.00		
\$22.50	\$25.00	\$65.00	\$15.00		
\$22.35	\$22.50	\$65.00	\$15.00		

* Above percentage requirements grandfathered under current 2016 WGLES Supply Contract which extends through November 2026.

REC market trends

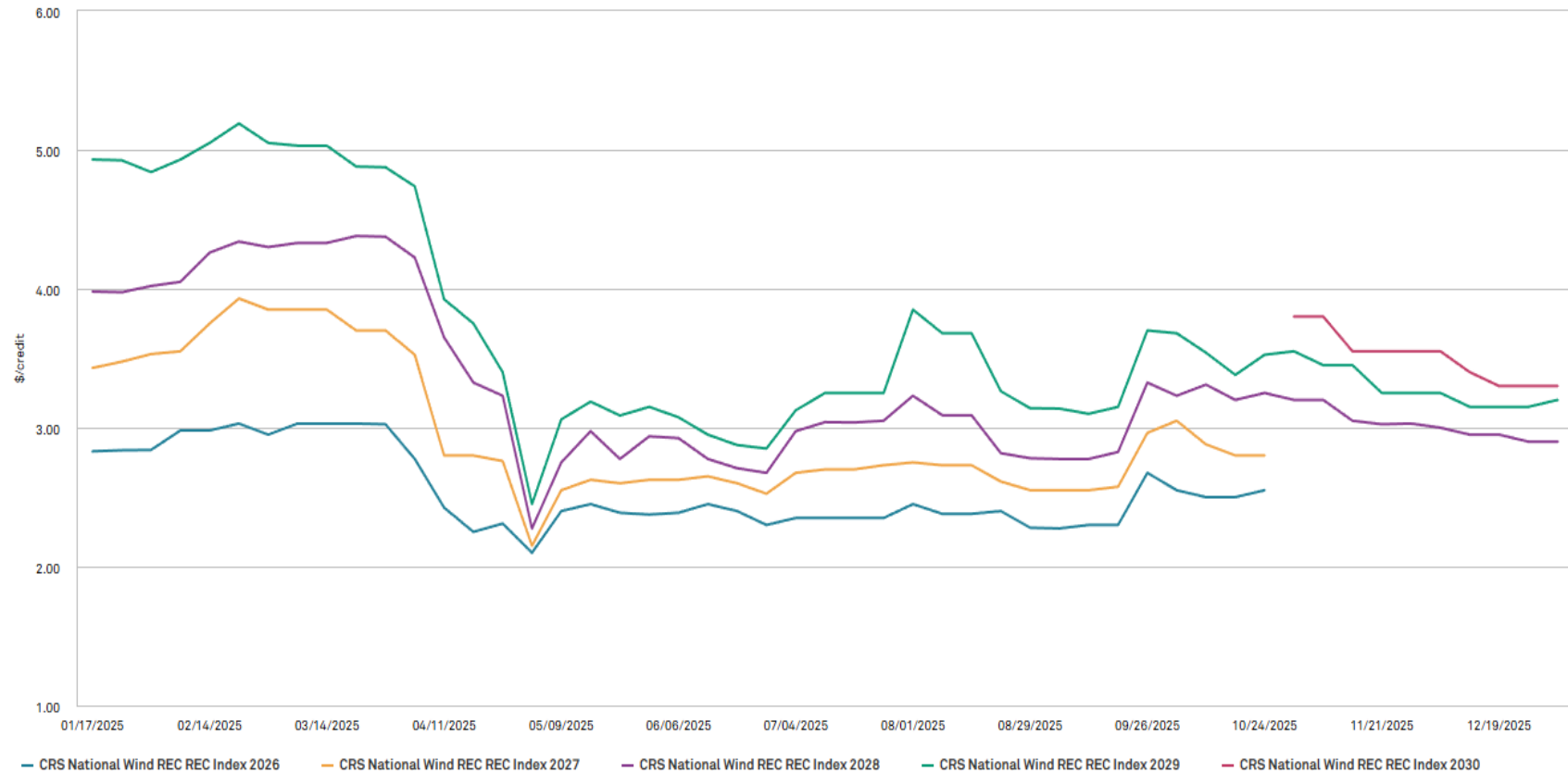
National Green-e Wind REC prices

The average price for National Green-e Wind RECs remains low 2026-2030 ranging between \$2.60/REC and \$3.60/REC.

Wind RECs continue to trade in contango, meaning that RECs corresponding to further years out are priced at a premium compared to short-term RECs.

**ESMEC Projected Cost to Purchase
National Green-e Wind RECs**

<u>Year</u>	<u>Cost</u>
2026	\$397,730
2027	\$442,756
2028	\$465,269
2029	\$517,799
2030	\$540,312



*Purchasing NGE RECs would offset Scope 2 emissions

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